



Shelby Energy Cooperative

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AUG 21 2014

PUBLIC SERVICE
COMMISSION

August 20, 2014

Mr. Jeff Derouen
Executive Director
Kentucky Public Service Commission
211 Sower Blvd
P O Box 615
Frankfort, KY 40602-0615

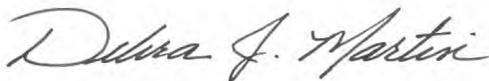
RE: Case No. 2014-00051
3rd Request for Information

Dear Mr. Derouen:

Enclosed are an original and seven (7) copies of Shelby Energy Cooperative Inc.'s response to questions #6, #7, #8, #9, #10, #11, #12 #13, #14 and #24 as addressed to all member cooperatives and/or to Shelby Energy within the commission staff's third request for information dated August 7, 2014. This response has been provided by e-mail to all parties of record.

Should you have any questions or need further information, please let me know.

Sincerely,



Debra J. Martin
President and CEO

Enclosures

www.shelbyenergy.com

620 Old Finchville Road • Shelbyville, Kentucky 40065-1714

Shelby Co. (502) 633-4420 • Fax: (502) 633-2387 • Trimble Co. (502) 255-3001 • 1-800-292-6585

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of

AN EXAMINATION BY THE PUBLIC SERVICE)	
COMMISSION OF THE ENVIRONMENTAL)	
SURCHARGE MECHANISM OF EAST KENTUCKY)	
POWER COOPERATIVE, INC. FOR THE SIX-)	CASE NO.
MONTH BILLING PERIOD ENDING DECEMBER)	2014-00051
31, 2013 AND THE PASS THROUGH MECHANISM)	
FOR ITS SIXTEEN MEMBER DISTRIBUTION)	
COOPERATIVES)	

RESPONSE OF SHELBY ENERGY COOPERATIVE, INC. TO COMMISSION
STAFF'S THIRD REQUEST FOR INFORMATION TO EAST KENTUCKY
POWER COOPERATIVE, INC.'S SIXTEEN MEMBER COOPERATIVES

DATED: AUGUST 20, 2014

VERIFICATION

The undersigned, Debra J. Martin, President and CEO of Shelby Energy Cooperative, Inc. certifies that the response contained in this document are true and accurate to the best of her knowledge, information and belief formed after a reasonable inquiry.

Debra J. Martin
Debra J. Martin

COMMONWEALTH OF KENTUCKY

COUNTY OF SHELBY

Subscribed and sworn to before me by Debra J. Martin, President and CEO of Shelby Energy Cooperative, Inc., to be her free act and deed this 20th day of August, 2014.

(SEAL)

Candice H. Wajford
Notary Public

My Commission Expires:

January 13, 2018

ID: 502959

Shelby Energy Cooperative, Inc.
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Question:

6. This question is addressed to all member cooperatives. Refer to each member cooperative's July 31, 2013 monthly pass-through filing.

a. Provide the numerator used in the calculation of the respective member cooperative's pass-through mechanism factor, along with the expense month with which the numerator is associated.

b. Provide the denominator used in the calculation of the respective member cooperative's pass-through mechanism factor, along with the calculations and the months supporting the calculations of the denominator.

c. Provide the month's revenue (amount and month of the year) each member cooperative's pass-through mechanism factor for July 2013 is applied to in arriving at the monthly environmental surcharge revenues recovered.

Response:

a. Shelby Energy's numerator for the pass-through factor for July 2013 was \$351,807, and associated with the expense month of July 2013. Refer to Exhibit A, Page 1 for details as indicated in blue.

b. Shelby Energy's denominator for the pass-through factor for July 2013 was \$3,175,368. The calculation for the denominator was the average of the twelve months from July 2012 through June 2013. Refer to Exhibit A, Page 1 for details as indicated in yellow.

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c. The month to which the July 2013 pass-through mechanism was applied at Shelby Energy was the month of September 2013. Shelby Energy's total retail revenues were \$2,833,897 for September 2013 resulting in \$316,359 of environment surcharge revenues. Refer to Exhibit A, Page 2 for details.

Witness: Debra J. Martin

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Question:

7. This question is addressed to all member cooperatives. For the month of July 2005, provide the following:

a. Identify the month in which the member cooperative's revenue requirement was used, along with the months in which the member cooperative's 12 months-ended average retail revenue was used in calculating the pass-through mechanism factor.

b. Identify the member cooperative's month revenues (amount and month of the year) the pass-through mechanism factor was applied to arrive at the member cooperative's monthly environmental surcharge revenues.

c. Identify the member cooperative's month revenues (amount and month of the year) and the member cooperative's month expense (amount and month of the year) used in calculating any over/under recovery, along with the month the over/under recovery is reflected, in the member cooperative's response to the Information Request of Commission Staff following the June 18, 2014 Informal Conference ("Staff's IC Information Request"), item 2.

Response:

a. July 2005 is the month used for Shelby Energy's revenue requirement in the amount of \$94,294. Refer to Exhibit B, Page 1 for details as indicated in orange. The months supporting the 12-months-ended average retail revenue of \$2,190,582 and used in calculating the pass-through mechanism factor were July 2004 through June 2005. Refer to Exhibit B, Page 1 for details as indicated in green.

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b. The month to which Shelby Energy applied the July 2005 pass-through mechanism was September 2005. The total retail revenues for September 2005 were \$2,459,921 resulting in environmental surcharge revenues of \$145,055. Refer to Exhibit B, Page 2 for details.

c. Shelby Energy's total surcharge revenues of \$887,555 and total surcharge expenses of \$1,021,722 were used in calculating the over/under recovery and included months from July 2005 through December 2005 for both the revenues and the expenses. Refer to Exhibit B, Page 3 for details as indicated in blue. The under recovery for that period was \$134,167 and amortized in the months of January 2007 through June 2007 in the amount of \$22,361 each month. Refer to Exhibit B, Page 3 for details on the amortization as indicated in yellow.

Witness: Debra J. Martin

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Question:

8. This question is addressed to all member cooperatives. For the month of December 2013, provide the following:

a. Identify the month in which the member cooperative's revenue requirement was used, along with the months in which the member cooperative's 12-months-ended average retail revenue was used, in calculating the pass-through mechanism factor.

b. Provide the member cooperative's month revenues the pass-through mechanism factor was applied to arrive at the member cooperative's monthly environmental surcharge revenues.

c. Provide the member cooperative's month revenue and the member cooperative's month expense used in calculating any over/under recovery, along with the month the over/under recovery is reflected in the member cooperative's response to Staff's IC Information Request, item 2.

d. If there was a change in the calculations between Item No. 8(c) and Item No. 7(c), fully explain the reason for the change and provide any Commission supporting authorization for the change.

Response:

a. December 2013 was the month used for Shelby Energy's revenue requirement and the months of December 2012 through November 2013 were the 12 months supporting the calculation of the pass-through mechanism factor. Refer to Exhibit C, Page 1 for details as indicated in pink for the revenue requirement and blue for the

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months used to calculate the 12 months average retail revenues of \$3,181,200.

b. The month to which Shelby Energy applied the pass-through mechanism factor as calculated for December 2013 was February 2014. Shelby Energy's total retail revenues to which the factor applied was \$4,157,604 and resulted in \$393,414 of total environmental surcharge revenues. Refer to Exhibit C, Page 2 for details.

c. Shelby Energy's total retail revenues of \$2,283,350 and total expenses of \$2,318,340 were used in calculating the over/under recovery and included months from July 2013 through December 2013. Refer to Exhibit C, Page 3 for details as indicated in blue. The under recovery for that period was \$34,990. Refer to Exhibit C, Page 3 for details as indicated in yellow.

d. Shelby Energy had no changes in the method of calculations between Item No. 8(c) and Item No. 7(c).

Witness: Debra J. Martin

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Question:

9. This question is addressed to all member cooperatives. In a month when there is an amortization of an over- or under-recovery amount applied in the calculation of the pass-through mechanism factor, do the member cooperatives agree that the pass-through factor is a net factor, and the net factor is a combination of the pass-through factor that is attributed to the member cooperative's revenue requirement divided by the 12-months-ended average retail revenues and the member cooperative's amortization of any over- or under-recovery amount also divided by the 12-months ended average retail revenues? If not, explain.

Response:

Shelby Energy agrees that in a month when there is an amortization of an over/recovery amount applied in the calculation of the pass-through mechanism factor that the pass-through factor is a net factor. However; Shelby Energy does not agree with the description of the calculation of the pass-through factor as stated in the request. As shown on the monthly "Pass Through Mechanism Report" filed for Shelby Energy, (Refer to Page 1 of Exhibits A, B, and C for examples) the monthly revenue requirement shown in column 8 is combined with the amortization of over/under recovery shown in column 9. The net amount is shown in column 10.

The net amount in column 10 is divided by the 12-months ended average net retail revenues shown in column 14, producing the pass-through factor shown in column 15. While the approach described in the request essentially produces the same result

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mathematically, separate pass-through factor components are not calculated for the monthly revenue requirement and the amortization of the over/under recovery.

Witness: Debra J. Martin

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Question:

10. This question is addressed to all member cooperatives.

a. Does each member cooperative have a monthly Fuel Adjustment Clause ("FAC") that contains a prior month over- or under-recovery mechanism in the calculations?

b. If the answer to 10.a. above is yes, does each member cooperative remove the prior month over- or under-recovery amount in calculating the current month's over- or under-recovery amount?

c. If the answer to 10.b. above is no, explain why it is appropriate to remove any over- or under-recovery amount in the environmental surcharge, but it is not required to remove any over/under recovery in the FAC.

Response:

a. Yes

b. No

c. It should be noted that the environmental surcharge is established by KRS 278.183 while the FAC is established by 807 KAR 5:056 and neither explicitly address how over/under recoveries are to be handled.

Under the FAC for the Member Cooperatives of EKPC, the over/under recovery from the second previous month is incorporated into the calculations of the current FAC. The current FAC is applied to retail customer bills rendered two months later. Thus, there is a four month lag from the inception of an over/under recovery until it is refunded or collected on the retail customers' bill. Each month the retail customers' bill will include a single

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month's FAC over/under recovery amount. There is no adjustment to remove any previous month's over/under recovery amount in calculating the current month's over/under recovery.

Under the environmental surcharge, the over/under recovery is determined during the periodic six-month and two-year surcharge review cases. Under normal circumstances, the over/under recovery determined during a surcharge review case will cover six months of surcharge operation and the amortization period of the over/under recovery has been six months. While the amortization results in an equal dollar amount being included in the retail customers' bills during the amortization period, rather than an amount that reflects month to month changes in sales volumes, it is essentially the same approach as the FAC. Each month during the amortization period will reflect a single month's surcharge over/under recovery amount. There have been no adjustments to remove any previous month's over/under recovery amount when calculating the current month's over/under recovery.

However; the processing of Case Nos. 2012-00486 and 2013-00140 were not normal circumstances. Case No. 2012-00486 reviewed the last six months of a two-year review period and two subsequent six-month review periods, for a total of 18 months of surcharge operations. The case was opened on November 16, 2012 and the Commission's final Order was dated August 2, 2013. Although the review period covered 18 months of surcharge operations, the over/under recoveries determined for the Member Cooperatives were amortized over six months. The first month of the amortization of the over/under recoveries was reflected in the Member Cooperatives' surcharge pass-through

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factors filed with the Commission on August 20, 2013. Case No. 2013-00140 covered a single six-month review period. This case was opened on May 14, 2013 and the Commission's final Order was dated September 17, 2013. The over/under recoveries determined for the Member Cooperatives were amortized over six months. The first month of the amortization of the over/under recoveries was reflected in the Member Cooperatives' surcharge pass-through factors filed with the Commission on September 20, 2013.

Because of the number of review periods included in the two cases and the overlapping of the amortization periods for these two cases, over/under recoveries resulting from 24 months of surcharge operations were amortized over a total of seven months. Consequently, the normal situation where six months of surcharge operations are reflected in six months of over/under recovery amortization no longer was in force. Without some adjustment to remove the effects of amortizing over/under recoveries resulting from 24 months of surcharge operations over seven months, subsequent surcharge review over/under recovery calculations will be skewed.

Witness: Debra J. Martin

Shelby Energy Cooperative, Inc.
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Question:

11. This question is addressed to all member cooperatives

a. Provide the schedules which support the amount of both the environmental surcharge revenues and the environmental surcharge expenses removed from their cost-of-service on Schedule S for each of their rate filings which cover the period July 2005 through December 2013.

b. Provide an analysis comparing the monthly amounts in 11.a. above with the same monthly amounts the member cooperatives provided in their response to Staff's IC Information Request, Item No. 2.

c. If there is a difference in the monthly revenue and/or expense amounts in the response to 11.b. above, provide a complete explanation of the reason(s) for the difference.

Response:

a. Schedules supporting the amounts of total environmental surcharge revenues and environmental surcharge expenses removed from Shelby Energy's cost-of-service Schedule S for rate filings covering the period from July 2005 through December 2013 are included with this response as Exhibit D. Page 1 of Exhibit D provides the environmental surcharge revenues and Page 2 of Exhibit D provides the environmental surcharge expenses.

b. An analysis comparing the monthly amounts in the response to 11a. to the same monthly amounts provided to the response to Staff's IC Information Request, Item No. 2 is included as Exhibit D, Page 3.

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c. Shelby Energy shows no difference in the environmental surcharge expense amounts for the periods from August 2008 through July 2009. Shelby shows three months with a difference in the environment surcharge revenue amounts from August 2008 through July 2009. Two of the three months, September 2008 and February 2009, have a difference due to rounding that resulted in a plus/minus of \$1. The third month, October 2008, had a difference of \$274 between the Schedule S data which reflects \$97,430 and what was submitted at the Staff's IC Information Request, Item No. 2, which was listed as \$97,704. Upon review, Shelby Energy found the amount recorded in Schedule S of \$97,430 to be the correct amount of environment surcharge revenues for October 2008. In addition, it was determined the incorrect amount of \$97,704 was used for the month of October 2008 in the calculations of the over/under recoveries. Shelby Energy can find no obvious explanation for the difference other than the an error by Shelby Energy when recording the data.

Witness: Debra J. Martin

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Question:

12. This question is addressed to all member cooperatives. For each of the member cooperatives, provide the following:

- a. The cumulative over/under recovery for the 24-month period ending December 31, 2013.
- b. If the amount provided in 12.a. above is amortized over a six-month period, provide the bill impact on the average residential customer.

Response:

a. The cumulative over/under recovery for the 24-month period ending December 31, 2013 is an over recovery of (\$41,935). Refer to Exhibit E, Page 1, for Shelby's cumulative over/under recovery from the 24-month period ending December 31, 2013. Refer to Exhibit E, Page 2 for Shelby Energy's pass-through factors prior to the recovery amortization calculated for 12.a. Refer to Exhibit E, Page 3 for the impact to Shelby Energy's pass-through factors after applying the over/under recovery amortization of (\$41,935) at a monthly amount of \$6,989.

b. The impact to Shelby Energy's average residential customer would be a credit of (\$.27). Refer to Exhibit E, Page 4 for details.

Witness: Debra J. Martin

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Question:

13. This question is addressed to all member cooperatives.
- a. Provide the billing cycles and billing dates for each cycle in the month of July 2013.
 - b. For each billing cycle in July 2013, provide the environmental surcharge factor that was billed to customers.

Response:

- a. Refer to Exhibit F for the billing cycles and billing dates for Shelby's revenue month of July 2013.
- b. Refer to Exhibit F for the environmental surcharge factor billed to customers for each billing cycle.

Witness: Debra J. Martin

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Question:

14. This question is addressed to Blue Grass Energy ("Blue Grass"), Fleming-Mason Cooperative, Inc. ("Fleming-Mason"), Owen Electric Cooperative, Inc. ("Owen Electric"), Salt River Electric Cooperative, Inc. ("Salt River"), and Shelby Energy Cooperative ("Shelby Energy"). Staff reviewed the member cooperatives' responses to Staff's IC Information Request, item 2. The responses were compared with the member cooperatives' responses to data requests that provided the calculations of the over/under recoveries for the six-month and two-year environmental surcharge reviews for the period July 31, 2005 through December 31, 2013. Several significant discrepancies for the above-mentioned cooperatives were identified. For each of the cooperatives indicated above, explain the discrepancies noted. See the Cumulative (Over)/Under Calculation schedule, attached hereto, prepared by Staff with the discrepancies highlighted.

a. Blue Grass: reasons for the differences in the information provided for January 2006 through July 2006, June 2008 through July 2008, October 2011 and July 2013 through August 2013, a difference of \$8,143.

b. Fleming-Mason: reasons for the differences in the information provided for July 2009 through June 2010, a difference of \$400,754.

c. Owen Electric: reasons for the differences in the information provided for July 2009 through December 2009, September 2012 through November 2012, and May 2013 through June 2013, a difference of (\$92,232).

d. Salt River: reasons for the differences in the information provided for June 2007 through July 2007, a difference of \$404,083.

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e. Shelby Energy: reasons for the differences in the information provided for January 2008, January 2009, July 2010 through September 2010, and August 2011, a difference of (\$3,130).

Response:

e. Shelby Energy has researched the months with differences as provided above and found the following:

1) For January 2008, the incorrect environmental surcharge expense amount of \$208,119 was provided by Shelby Energy on the response to the Staff's IC Information Request, Item 2. Shelby Energy's power bill records reflect that the correct amount was \$208,137 as noted by Commission Staff and as used for the calculations of the over/under recoveries of the environmental surcharge.

2) In reference to January 2009, the correct environment surcharge revenue amount of \$224,642 was provided by Shelby Energy in the response to the Staff's IC Information Request. However; the incorrect amount of \$224,738 was used for the calculations of the over/under recoveries in the environmental surcharge review. Shelby Energy's revenue records reflect the gross amount of environmental surcharge revenues of \$224,738 was utilized for the review calculations rather than the net environment surcharge revenues of \$224,642.

3) Regarding the months July 2010 through September 2010, the correct environmental surcharge revenues amounts; \$263,804, \$252,473 and \$196,982, respectively, were provided in the response to the Staff's IC Information Request. However; for the months of July 2010 through September 2010, the incorrect amounts of \$265,459, 251,830 and \$197,982, respectively, were used for the calculations of the

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over/under recoveries of the environmental surcharge.

Following the analysis of Shelby Energy's revenue records for these months, it appears the amount for September, 2010 was inadvertently listed incorrectly by \$1,000. Following the examination of the revenue records for July 2010 and August 2010, no specific reason can be determined for the difference between for the two months other than human error in providing the environmental surcharge revenues to be used for the over/under calculations.

4) For environmental surcharge expenses in August 2011, the correct amount of \$344,296 was provided in the response to the Staff's IC Information Request but provided as \$344,256 for the over/under review calculations. It appears the amount was inadvertently listed in error by \$50.

5) Shelby Energy has corrected the response to the Staff's IC Information Request to reflect the amounts as filed during the over/under recoveries for the period of July 31, 2005 through December 31, 2013. The corrected information is noted and filed with this response as Exhibit G. In addition, Shelby Energy implemented a dual review process a couple of years ago for the environmental surcharge and for the fuel cost to assist with avoiding these type errors.

Witness: Debra J. Martin

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Question:

24. This question is addressed to Shelby Energy. Refer to the response to the Staff's Second Request, item 2.b, Exhibit E.

a. Confirm that during the revenue month of July 2013, Shelby Energy had two different environmental surcharge rates in effect — 13.84 percent and 13.13 percent.

b. For the revenue month of July 2013, assume that two different residential customers both use 1,000 kWh for the billing period. Explain why it is appropriate that customers with identical usage in the same revenue month would be billed different environmental surcharge rates in that same revenue month.

c. Does Shelby Energy have any other billing factors that change during the same revenue month? If yes, provide examples of these billing factors.

Response:

a. Yes, this is correct.

b. When the environmental surcharge was initiated at Shelby Energy in July 2005, it was established as a factor that would change on a calendar month basis rather than a revenue month basis. Shelby Energy is unable to provide the explanation for why it was established using that basis at that time. However; Shelby Energy is in agreement that it would be more appropriate to have the environmental surcharge rates match the revenue month rather than the calendar month. Shelby Energy is willing to make the necessary changes to transition the implementation of the environmental surcharge to a revenue month basis rather than a calendar month basis.

c. No, Shelby has no other billing factors that change during the revenue month.

Witness: Debra J. Martin

Shelby Energy Cooperative

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	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R
1																
2																
3																
4	East Kentucky Power Cooperative, Inc. - Distribution Cooperatives															
5	Pass Through Mechanism Report for Shelby Energy Cooperative															
6																
7	For the Month Ending June 2014															
8																
9																
10		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
11					EKPC	On-peak	EKPC Net	EKPC 12-months	Shelby	Amortization	Shelby	Shelby	On-Peak	Shelby	12-months	Shelby
12					Monthly	Revenue	Monthly	Ended Average	Revenue	of	Net Revenue	Total	Retail	Net Monthly	ended	Pass
13	Surcharge				Revenues from	Adjustment	Sales	Monthly Revenue	Requirement	(Over)/Under	Revenue	Monthly Retail	Revenue	Retail	Avg. Retail	Through
14	Factor				Sales to		to	from Sales to		Recovery	Requirement	Revenues	Adjustment	Revenues	Revenues,	Mechanism
15	Expense	EKPC	EKPC	EKPC	Shelby		Shelby	Shelby							Net	Factor
16	Month	CESF %	BESF %	MESF %												
17				Col. (1) - Col. (2)			Col. (4) - Col. (5)	Col. (3) x Col. (7)			Col. (8) + Col. (9)			Col. (11) - Col. (12)		Col. (10) / Col. (14)
18																
110	Jan-12	12.09%	0.00%	12.09%	\$ 2,767,494		\$ 2,767,494	\$ 2,321,621	\$ 280,684	\$ -	\$ 280,684	\$ 3,318,164		\$ 3,318,164	\$ 3,089,724	8.96%
111	Feb-12	10.78%	0.00%	10.78%	\$ 2,424,913		\$ 2,424,913	\$ 2,313,311	\$ 249,375	\$ -	\$ 249,375	\$ 3,695,737		\$ 3,695,737	\$ 3,082,687	8.07%
112	Mar-12	12.92%	0.00%	12.92%	\$ 2,138,995		\$ 2,138,995	\$ 2,308,109	\$ 298,208	\$ -	\$ 298,208	\$ 3,442,496		\$ 3,442,496	\$ 3,062,098	9.67%
113	Apr-12	14.94%	0.00%	14.94%	\$ 1,804,363		\$ 1,804,363	\$ 2,301,307	\$ 343,815	\$ -	\$ 343,815	\$ 2,794,395		\$ 2,794,395	\$ 3,011,888	11.23%
114	May-12	16.90%	0.00%	16.90%	\$ 2,164,468		\$ 2,164,468	\$ 2,315,157	\$ 391,262	\$ -	\$ 391,262	\$ 2,595,891		\$ 2,595,891	\$ 3,005,311	12.99%
115	Jun-12	15.55%	0.00%	15.55%	\$ 2,324,480		\$ 2,324,480	\$ 2,310,439	\$ 359,273	\$ -	\$ 359,273	\$ 2,813,948		\$ 2,813,948	\$ 3,019,335	11.95%
116	Jul-12	14.51%	0.00%	14.51%	\$ 2,682,728		\$ 2,682,728	\$ 2,306,463	\$ 334,668	\$ -	\$ 334,668	\$ 3,057,650		\$ 3,057,650	\$ 3,044,777	11.08%
117	Aug-12	14.13%	0.00%	14.13%	\$ 2,490,773		\$ 2,490,773	\$ 2,295,843	\$ 324,403	\$ -	\$ 324,403	\$ 3,440,409		\$ 3,440,409	\$ 3,082,968	10.65%
118	Sep-12	16.23%	0.00%	16.23%	\$ 2,181,247		\$ 2,181,247	\$ 2,301,985	\$ 373,612	\$ -	\$ 373,612	\$ 3,312,891		\$ 3,312,891	\$ 3,067,819	12.12%
119	Oct-12	17.57%	0.00%	17.57%	\$ 2,096,007		\$ 2,096,007	\$ 2,311,863	\$ 406,194	\$ -	\$ 406,194	\$ 2,721,063		\$ 2,721,063	\$ 3,060,763	13.24%
120	Nov-12	18.23%	0.00%	18.23%	\$ 2,415,495		\$ 2,415,495	\$ 2,333,681	\$ 425,430	\$ -	\$ 425,430	\$ 2,691,569		\$ 2,691,569	\$ 3,064,900	13.90%
121	Dec-12	14.61%	0.00%	14.61%	\$ 2,639,906		\$ 2,639,906	\$ 2,344,239	\$ 342,493	\$ -	\$ 342,493	\$ 2,973,858		\$ 2,973,858	\$ 3,071,506	11.17%
122	Jan-13	13.49%	0.00%	13.49%	\$ 2,819,093		\$ 2,819,093	\$ 2,348,539	\$ 316,818	\$ -	\$ 316,818	\$ 3,386,926		\$ 3,386,926	\$ 3,077,236	10.31%
123	Feb-13	12.61%	0.00%	12.61%	\$ 2,617,830		\$ 2,617,830	\$ 2,364,615	\$ 298,178	\$ -	\$ 298,178	\$ 3,885,909		\$ 3,885,909	\$ 3,093,084	9.69%
124	Mar-13	14.37%	0.00%	14.37%	\$ 2,635,514		\$ 2,635,514	\$ 2,405,992	\$ 345,741	\$ -	\$ 345,741	\$ 3,756,665		\$ 3,756,665	\$ 3,119,264	11.18%
125	Apr-13	14.27%	0.00%	14.27%	\$ 2,144,617		\$ 2,144,617	\$ 2,434,347	\$ 347,381	\$ -	\$ 347,381	\$ 3,355,954		\$ 3,355,954	\$ 3,166,061	11.14%
126	May-13	17.97%	0.00%	17.97%	\$ 2,222,901		\$ 2,222,901	\$ 2,439,216	\$ 438,327	\$ -	\$ 438,327	\$ 2,802,057		\$ 2,802,057	\$ 3,183,242	13.84%
127	Jun-13	17.09%	0.00%	17.09%	\$ 2,405,087		\$ 2,405,087	\$ 2,445,933	\$ 418,010	\$ -	\$ 418,010	\$ 2,719,460		\$ 2,719,460	\$ 3,175,368	13.13%
128	Jul-13	15.77%	0.00%	15.77%	\$ 2,385,367		\$ 2,385,367	\$ 2,421,153	\$ 381,816	\$ (30,009)	\$ 351,807	\$ 3,082,318		\$ 3,082,318	\$ 3,177,423	11.08%
129	Aug-13	15.49%	0.00%	15.49%	\$ 2,459,555		\$ 2,459,555	\$ 2,418,552	\$ 374,634	\$ (18,324)	\$ 356,310	\$ 3,366,360		\$ 3,366,360	\$ 3,171,252	11.21%
130	Sep-13	14.93%	0.00%	14.93%	\$ 2,170,116		\$ 2,170,116	\$ 2,417,624	\$ 360,951	\$ (18,324)	\$ 342,627	\$ 3,263,531		\$ 3,263,531	\$ 3,167,139	10.80%
131	Oct-13	16.69%	0.00%	16.69%	\$ 2,026,771		\$ 2,026,771	\$ 2,411,854	\$ 402,538	\$ (18,324)	\$ 384,214	\$ 2,833,897		\$ 2,833,897	\$ 3,176,542	12.13%
132	Nov-13	17.43%	0.00%	17.43%	\$ 2,379,872		\$ 2,379,872	\$ 2,408,886	\$ 419,869	\$ (18,324)	\$ 401,545	\$ 2,747,463		\$ 2,747,463	\$ 3,181,200	12.64%
133	Dec-13	14.54%	0.00%	14.54%	\$ 2,794,783		\$ 2,794,783	\$ 2,421,792	\$ 352,129	\$ (18,324)	\$ 333,805	\$ 3,193,519		\$ 3,193,519	\$ 3,199,505	10.49%

**Shelby Energy Cooperative
Surcharge Revenues - September, 2013**

Case No. 2014-00051
3rd Request for Information

	A	B	C	D
	Revenue and Applicable Bill Date	Revenue Environmental Surcharge Rate	Revenue Base for Environmental Surcharge (Energy, Fuel, Lights)	Environmental Surcharge Amount Billed to Shelby Member
1				
2				
3	09/25/13	11.08%	529,594.98	58,679.12
4	09/30/13	11.08%	498,085.95	55,187.92
5	10/03/13	11.21%	1,145,139.31	128,370.12
6	10/10/13	11.21%	299,806.21	33,608.28
7	10/15/13	11.21%	361,351.07	40,507.45
8	Billing Adjustments Applied for Revenue Month		<u>(80.48)</u>	<u>6.09</u>
9	TOTALS		\$2,833,897.04	\$316,358.98
10				
11	Revenue Report Totals	Energy	2,877,389.23	
12	for Bill MOYR 09/13	Fuel	(87,162.14)	
13		Lights	<u>43,669.95</u>	
14			\$2,833,897.04	
15				

Shelby Energy Cooperative

Case No. 2014-00051
3rd Request for Information

	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R
1																
2																
3																
4	East Kentucky Power Cooperative, Inc. - Distribution Cooperatives															
5	Pass Through Mechanism Report for Shelby Energy Cooperative															
6																
7	For the Month Ending June 2014															
8																
9																
10		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
11					EKPC	On-peak	EKPC Net	EKPC 12-months	Shelby	Amortization	Shelby	Shelby	On-Peak	Shelby	12-months	Shelby
12					Monthly	Revenue	Monthly	Ended Average	Revenue	of	Net Revenue	Total	Retail	Net Monthly	ended	Pass
13	Surcharge				Revenues from	Adjustment	Sales	Monthly Revenue	Requirement	(Over)/Under	Revenue	Monthly Retail	Revenue	Retail	Avg. Retail	Through
14	Factor				Sales to		to	from Sales to		Recovery	Requirement	Revenues	Adjustment	Revenues	Revenues,	Mechanism
15	Expense	EKPC	EKPC	EKPC	Shelby		Shelby	Shelby							Net	Factor
16	Month	CESF %	BESF %	MESF %												
17				Col. (1) - Col. (2)			Col. (4) - Col. (5)		Col (3) x Col (7)		Col (8) + Col (9)			Col. (11) - Col. (12)		Col (10) / Col (14)
18																
19	Jun-04				\$1,467,170		\$1,467,170					\$2,090,797		\$2,090,797		
20	Jul-04				\$1,610,651		\$1,610,651					\$2,152,006		\$2,152,006		
21	Aug-04				\$1,585,026		\$1,585,026					\$1,983,316		\$1,983,316		
22	Sep-04				\$1,518,924		\$1,518,924					\$2,030,898		\$2,030,898		
23	Oct-04				\$1,286,682		\$1,286,682					\$1,848,435		\$1,848,435		
24	Nov-04				\$1,396,116		\$1,396,116					\$1,843,838		\$1,843,838		
25	Dec-04				\$1,886,389		\$1,886,389					\$2,232,550		\$2,232,550		
26	Jan-05				\$2,127,716		\$2,127,716					\$2,518,402		\$2,518,402		
27	Feb-05				\$1,819,065		\$1,819,065					\$2,535,307		\$2,535,307		
28	Mar-05				\$1,765,425		\$1,765,425					\$2,499,564		\$2,499,564		
29	Apr-05				\$1,390,096		\$1,390,096					\$2,296,455		\$2,296,455		
30	May-05				\$1,429,208		\$1,429,208					\$2,057,560		\$2,057,560		
31	Jun-05	6.28%	0.51%	5.77%	\$1,705,518		\$1,705,518	\$1,626,735	\$93,863		\$93,863	\$2,288,657		\$2,288,657	\$2,190,582	4.32%
32	Jul-05	6.21%	0.51%	5.70%	\$1,941,167		\$1,941,167	\$1,654,278	\$94,294		\$94,294	\$2,632,082		\$2,632,082	\$2,230,589	4.33%
33	Aug-05	11.69%	0.51%	11.18%	\$1,865,266		\$1,865,266	\$1,677,631	\$187,027		\$187,027	\$2,397,613		\$2,397,613	\$2,265,113	8.38%
34	Sep-05	10.68%	0.51%	10.17%	\$2,096,710		\$2,096,710	\$1,725,780	\$175,512		\$175,512	\$2,459,921		\$2,459,921	\$2,300,865	7.75%
35	Oct-05	10.06%	0.51%	9.55%	\$1,657,956		\$1,657,956	\$1,756,719	\$167,767		\$167,767	\$2,088,680		\$2,088,680	\$2,320,886	7.29%
36	Nov-05	11.27%	0.51%	10.76%	\$1,797,587		\$1,797,587	\$1,790,175	\$192,623		\$192,623	\$2,206,670		\$2,206,670	\$2,351,122	8.30%
37	Dec-05	6.15%	0.51%	5.64%	\$2,203,656		\$2,203,656	\$1,816,614	\$102,457		\$102,457	\$3,399,779		\$3,399,779	\$2,448,391	4.36%
38	Jan-06	8.44%	0.51%	7.93%	\$2,165,946		\$2,165,946	\$1,819,800	\$144,310		\$144,310	\$2,820,718		\$2,820,718	\$2,473,584	5.89%
39	Feb-06	9.26%	0.51%	8.75%	\$1,941,687		\$1,941,687	\$1,830,019	\$160,127		\$160,127	\$2,367,984		\$2,367,984	\$2,459,640	6.47%
40	Mar-06	9.59%	0.51%	9.08%	\$1,873,556		\$1,873,556	\$1,839,029	\$166,984		\$166,984	\$2,649,037		\$2,649,037	\$2,472,096	6.79%
41	Apr-06	9.41%	0.51%	8.90%	\$1,478,658		\$1,478,658	\$1,846,410	\$164,330		\$164,330	\$2,309,618		\$2,309,618	\$2,473,193	6.65%
42	May-06	10.20%	0.51%	9.69%	\$1,718,284		\$1,718,284	\$1,870,499	\$181,251		\$181,251	\$2,157,308		\$2,157,308	\$2,481,506	7.33%
43	Jun-06	10.79%	0.51%	10.28%	\$1,872,673		\$1,872,673	\$1,884,429	\$193,719		\$193,719	\$2,310,185		\$2,310,185	\$2,483,300	7.81%
44	Jul-06	13.47%	0.51%	12.96%	\$1,962,668		\$1,962,668	\$1,886,221	\$244,454		\$244,454	\$2,540,679		\$2,540,679	\$2,475,683	9.84%
45	Aug-06	13.00%	0.51%	12.49%	\$2,076,014		\$2,076,014	\$1,903,783	\$237,782		\$237,782	\$2,888,974		\$2,888,974	\$2,516,629	9.60%
46	Sep-06	11.80%	0.51%	11.29%	\$1,554,958		\$1,554,958	\$1,858,637	\$209,840		\$209,840	\$2,129,711		\$2,129,711	\$2,489,112	8.34%
47	Oct-06	10.44%	0.51%	9.93%	\$1,637,409		\$1,637,409	\$1,856,925	\$184,393		\$184,393	\$1,992,945		\$1,992,945	\$2,481,134	7.41%
48	Nov-06	10.02%	0.51%	9.51%	\$1,605,806		\$1,605,806	\$1,840,943	\$175,074		\$175,074	\$2,388,959		\$2,388,959	\$2,496,325	7.06%
49	Dec-06	8.85%	0.51%	8.34%	\$1,945,674		\$1,945,674	\$1,819,444	\$151,742		\$151,742	\$3,042,743		\$3,042,743	\$2,466,572	6.08%

**Shelby Energy Coopertive
Surcharge Revenues - September, 2005**

Case No. 2014-00051
3rd Request for Information

	A	B	C	D
1	Revenue and Applicable Bill Date	Revenue Environmental Surcharge Rate	Revenue Base for Environmental Surcharge (Energy, Fuel, Lights)	Environmental Surcharge Amount Billed to Shelby Member
2				
3	09/08/05	4.33%	347,859.73	15,062.33
4	09/15/05	4.33%	417,303.09	18,069.22
5	09/26/05	4.33%	411,338.92	17,810.98
6	09/29/05	4.33%	383,590.32	16,609.46
7	10/05/05	8.38%	902,675.62	75,644.22
8	Billing Adjustments Applied for Revenue Month		<u>(2,846.79)</u>	<u>1,858.69</u>
9	TOTALS		\$2,459,920.89	\$145,054.89
10				
11	Revenue Report Totals	Energy	2,292,890.11	
12	for Bill MOYR 09/05	Fuel	139,779.57	
13		Lights	<u>27,251.21</u>	
14			\$2,459,920.89	

Shelby Energy Cooperative

Case No. 2014-00051
3rd Request for Information

	A	B	C	D	E	F	G
1	Month	EKP Power Bill - Surcharge Expenses	Billed to Member - Surcharge Revenues	(Over) Under Recovery	Amortization Amount	Monthly Recovery	PSC Case Number
2	Jun-05	0	0				
3	Jul-05	112,004	41,791				
4	Aug-05	106,320	104,237				
5	Sep-05	225,998	145,055				
6	Oct-05	168,617	167,651				
7	Nov-05	171,670	166,701				
8	Dec-05	<u>237,113</u>	<u>262,121</u>				
9		1,021,722	887,555	134,167	22,361		2006-00131
10							01/07 - 06/07
11	Jan-06	122,157	182,454				(6-Months
12	Feb-06	153,977	120,080				Recovery)
13	Mar-06	163,936	164,076				
14	Apr-06	134,262	153,315				
15	May-06	152,929	144,274				
16	Jun-06	<u>181,425</u>	<u>162,695</u>				
17		908,686	926,895	(18,209)			
18							
19							
20	Jul-06	201,761	197,457				
21	Aug-06	269,005	241,516				
22	Sep-06	194,214	207,259				
23	Oct-06	184,863	176,943				
24	Nov-06	159,426	187,661				
25	Dec-06	<u>184,976</u>	<u>219,266</u>				
26		1,194,245	1,230,102	(35,857)			
27							
28	Jan-07	178,792	169,472			22,361	
29	Feb-07	219,964	207,511			22,361	
30	Mar-07	192,710	190,717			22,361	
31	Apr-07	170,052	184,044			22,361	
32	May-07	150,078	166,751			22,361	
33	Jun-07	168,887	192,993			22,361	

Shelby Energy Cooperative

Case No. 2014-00051
3rd Request for Information

	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R
1																
2																
3																
4	East Kentucky Power Cooperative, Inc. - Distribution Cooperatives															
5	Pass Through Mechanism Report for Shelby Energy Cooperative															
6																
7	For the Month Ending June 2014															
8																
9																
10		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
11					EKPC	On-peak	EKPC Net	EKPC 12-months	Shelby	Amortization	Shelby	Shelby	On-Peak	Shelby	12-months	Shelby
12					Monthly	Revenue	Monthly	Ended Average	Revenue	of	Net Revenue	Monthly Total	Retail	Net Monthly	ended	Pass
13	Surcharge				Revenues from	Adjustment	Sales	Monthly Revenue	Requirement	(Over)/Under	Revenue	Monthly Retail	Revenue	Retail	Avg. Retail	Through
14	Factor				Sales to		to	from Sales to		Recovery	Requirement	Revenues	Adjustment	Revenues	Revenues,	Mechanism
15	Expense	EKPC	EKPC	EKPC	Shelby		Shelby	Shelby							Net	Factor
16	Month	CESF %	BESF %	MESF %												
17				Col. (1) - Col. (2)			Col. (4) - Col. (5)		Col (3) x Col (7)		Col (8) + Col (9)			Col. (11) - Col. (12)		Col (10) / Col (14)
18																
115	Jun-12	15.55%	0.00%	15.55%	\$ 2,324,480		\$ 2,324,480	\$ 2,310,439	\$ 359,273	\$ -	\$ 359,273	\$ 2,813,948		\$ 2,813,948	\$ 3,019,335	11.95%
116	Jul-12	14.51%	0.00%	14.51%	\$ 2,682,728		\$ 2,682,728	\$ 2,306,463	\$ 334,668	\$ -	\$ 334,668	\$ 3,057,650		\$ 3,057,650	\$ 3,044,777	11.08%
117	Aug-12	14.13%	0.00%	14.13%	\$ 2,490,773		\$ 2,490,773	\$ 2,295,843	\$ 324,403	\$ -	\$ 324,403	\$ 3,440,409		\$ 3,440,409	\$ 3,082,968	10.65%
118	Sep-12	16.23%	0.00%	16.23%	\$ 2,181,247		\$ 2,181,247	\$ 2,301,985	\$ 373,612	\$ -	\$ 373,612	\$ 3,312,891		\$ 3,312,891	\$ 3,067,819	12.12%
119	Oct-12	17.57%	0.00%	17.57%	\$ 2,096,007		\$ 2,096,007	\$ 2,311,863	\$ 406,194	\$ -	\$ 406,194	\$ 2,721,063		\$ 2,721,063	\$ 3,060,763	13.24%
120	Nov-12	18.23%	0.00%	18.23%	\$ 2,415,495		\$ 2,415,495	\$ 2,333,681	\$ 425,430	\$ -	\$ 425,430	\$ 2,691,569		\$ 2,691,569	\$ 3,064,900	13.90%
121	Dec-12	14.61%	0.00%	14.61%	\$ 2,639,906		\$ 2,639,906	\$ 2,344,239	\$ 342,493	\$ -	\$ 342,493	\$ 2,973,858		\$ 2,973,858	\$ 3,071,506	11.17%
122	Jan-13	13.49%	0.00%	13.49%	\$ 2,819,093		\$ 2,819,093	\$ 2,348,539	\$ 316,818	\$ -	\$ 316,818	\$ 3,386,926		\$ 3,386,926	\$ 3,077,236	10.31%
123	Feb-13	12.61%	0.00%	12.61%	\$ 2,617,830		\$ 2,617,830	\$ 2,364,615	\$ 298,178	\$ -	\$ 298,178	\$ 3,885,909		\$ 3,885,909	\$ 3,093,084	9.69%
124	Mar-13	14.37%	0.00%	14.37%	\$ 2,635,514		\$ 2,635,514	\$ 2,405,992	\$ 345,741	\$ -	\$ 345,741	\$ 3,756,665		\$ 3,756,665	\$ 3,119,264	11.18%
125	Apr-13	14.27%	0.00%	14.27%	\$ 2,144,617		\$ 2,144,617	\$ 2,434,347	\$ 347,381	\$ -	\$ 347,381	\$ 3,355,954		\$ 3,355,954	\$ 3,166,061	11.14%
126	May-13	17.97%	0.00%	17.97%	\$ 2,222,901		\$ 2,222,901	\$ 2,439,216	\$ 438,327	\$ -	\$ 438,327	\$ 2,802,057		\$ 2,802,057	\$ 3,183,242	13.84%
127	Jun-13	17.09%	0.00%	17.09%	\$ 2,405,087		\$ 2,405,087	\$ 2,445,933	\$ 418,010	\$ -	\$ 418,010	\$ 2,719,460		\$ 2,719,460	\$ 3,175,368	13.13%
128	Jul-13	15.77%	0.00%	15.77%	\$ 2,385,367		\$ 2,385,367	\$ 2,421,153	\$ 381,816	\$ (30,009)	\$ 351,807	\$ 3,082,318		\$ 3,082,318	\$ 3,177,423	11.08%
129	Aug-13	15.49%	0.00%	15.49%	\$ 2,459,555		\$ 2,459,555	\$ 2,418,552	\$ 374,634	\$ (18,324)	\$ 356,310	\$ 3,366,360		\$ 3,366,360	\$ 3,171,252	11.21%
130	Sep-13	14.93%	0.00%	14.93%	\$ 2,170,116		\$ 2,170,116	\$ 2,417,624	\$ 360,951	\$ (18,324)	\$ 342,627	\$ 3,263,531		\$ 3,263,531	\$ 3,167,139	10.80%
131	Oct-13	16.69%	0.00%	16.69%	\$ 2,026,771		\$ 2,026,771	\$ 2,411,854	\$ 402,538	\$ (18,324)	\$ 384,214	\$ 2,833,897		\$ 2,833,897	\$ 3,176,542	12.13%
132	Nov-13	17.43%	0.00%	17.43%	\$ 2,379,872		\$ 2,379,872	\$ 2,408,886	\$ 419,869	\$ (18,324)	\$ 401,545	\$ 2,747,463		\$ 2,747,463	\$ 3,181,200	12.64%
133	Dec-13	14.54%	0.00%	14.54%	\$ 2,794,783		\$ 2,794,783	\$ 2,421,792	\$ 352,129	\$ (18,324)	\$ 333,805	\$ 3,193,519		\$ 3,193,519	\$ 3,199,505	10.49%
134	Jan-14	10.92%	0.00%	10.92%	\$ 3,364,558		\$ 3,364,558	\$ 2,467,248	\$ 269,423	\$ 11,685	\$ 281,108	\$ 3,675,557		\$ 3,675,557	\$ 3,223,558	8.79%
135	Feb-14	5.44%	0.00%	5.44%	\$ 2,986,330		\$ 2,986,330	\$ 2,497,956	\$ 135,889	\$ -	\$ 135,889	\$ 4,282,470		\$ 4,282,470	\$ 3,256,604	4.22%
136	Mar-14	11.62%	0.00%	11.62%	\$ 2,739,976		\$ 2,739,976	\$ 2,506,661	\$ 291,274	\$ (11,605)	\$ 279,669	\$ 4,157,604		\$ 4,157,604	\$ 3,290,016	8.59%
137	Apr-14	13.47%	0.00%	13.47%	\$ 2,167,068		\$ 2,167,068	\$ 2,508,532	\$ 337,899	\$ (11,605)	\$ 326,294	\$ 3,401,885		\$ 3,401,885	\$ 3,293,843	9.92%
138	May-14	15.84%	0.00%	15.84%	\$ 2,253,181		\$ 2,253,181	\$ 2,511,055	\$ 397,751	\$ (11,605)	\$ 386,146	\$ 2,764,273		\$ 2,764,273	\$ 3,290,695	11.72%
139	Jun-14	15.67%	0.00%	15.67%	\$ 2,548,258		\$ 2,548,258	\$ 2,522,986	\$ 395,352	\$ (11,605)	\$ 383,747	\$ 2,808,862		\$ 2,808,862	\$ 3,298,145	11.66%
140																

**Shelby Energy Cooperative
Surcharge Revenues - February, 2014**

Case No. 2014-00051
3rd Request for Information

	A	B	C	D
	Revenue and Applicable Bill Date	Revenue Environmental Surcharge Rate	Revenue Base for Environmental Surcharge (Energy, Fuel, Lights)	Environmental Surcharge Amount Billed to Shelby Member
1				
2				
3	02/25/14	10.49%	861,966.34	90,420.27
4	02/28/14	10.49%	781,059.85	81,933.18
5	03/04/14	8.79%	1,154,631.55	101,492.11
6	03/10/14	8.79%	672,672.71	59,127.93
7	03/14/14	8.79%	686,462.78	60,340.08
8	Billing Adjustments Applied for Revenue Month		<u>810.38</u>	<u>100.44</u>
9	TOTALS		\$4,157,603.61	\$393,414.01
10				
11	Revenue Report Totals	Energy	4,091,724.85	
12	for Bill MOYR 02/14	Fuel	22,385.91	
13		Lights	<u>43,492.85</u>	
14			\$4,157,603.61	

Shelby Energy Cooperative

Case No. 2014-00051
3rd Request for Information

	A	B	C	D	E	F	G
1	Month	EKP Power Bill - Surcharge Expenses	Billed to Member - Surcharge Revenues	(Over) Under Recovery	Amortization Amount	Monthly Recovery	PSC Case Number
2							
3	Jul-12	417,166	424,367				
4	Aug-12	361,411	377,218				
5	Sep-12	308,214	293,775				
6	Oct-12	340,183	314,763				
7	Nov-12	424,407	388,944				
8	Dec-12	481,255	463,459				
9		2,332,636	2,262,526	70,110	11,685		2013-00140
10						(6-Mth Recovery 07/13 - 12/13)	
11							*Combo
12	Jan-13	411,872	473,496				
13	Feb-13	353,146	399,395				
14	Mar-13	332,335	350,243				
15	Apr-13	308,181	299,025				
16	May-13	317,210	303,353				
17	Jun-13	432,194	399,054				
18		2,154,938	2,224,566	(69,628)	(11,605)		2013-00324
19						(6-Mth Recovery 03/14 - 08/14)	
20							
21	Jul-13	407,660	450,714			(30,009)	
22	Aug-13	387,875	384,038			(18,324)	
23	Sep-13	335,874	316,359			(18,324)	
24	Oct-13	302,599	300,133			(18,324)	
25	Nov-13	397,201	374,304			(18,324)	
26	Dec-13	487,131	457,802			(18,324)	
27		2,318,340	2,283,350	34,990			2014-00051
28							
29	Jan-14	489,649	483,642			11,685	
30	Feb-14	326,107	393,414			--	
31	Mar-14	149,055	202,212			(11,605)	
32	Apr-14	251,815	197,559			(11,605)	
33	May-14	303,504	267,493			(11,605)	
34	Jun-14	251,815	371,165			(11,605)	
35	Jul-14	410,048	(Revenue Month Not Closed)			(11,605)	

Shelby Energy Cooperative
Environmental Surcharge Revenues - Schedule S Work Paper
Rate Case No. 2009-00410 for
August, 2008 - July, 2009

Case No. 2014-00051
3rd Request for Information

	A	B	C	D	E	F	G	H	I	J	K	L
1												
2												
3	Billing Report Totals											
4												
5							Total	Contract	Excess	Energy		Other Amt 3
6		Month	# Accts				Kwh	Demand	Demand	Revenue	Fuel	Surcharge
7		August	15,408	11			39,763,945	42,607.642		\$2,652,360.14	\$222,678.88	\$137,776.00
8		September	15,414	11			35,739,580	41,400.671		\$2,414,967.82	\$399,166.85	\$134,717.51
9		October	15,409	11			30,955,205	39,968.921		\$2,100,804.28	\$179,060.81	\$97,430.03
10		November	15,398	11			33,985,853	38,648.265		\$2,346,538.25	\$438,589.44	\$145,303.86
11		December	15,395	11			42,557,736	37,370.553		\$2,943,295.52	\$651,171.65	\$204,381.65
12		January	15,381	11			48,409,892	37,760.641		\$3,291,934.17	\$580,173.85	\$224,641.81
13		February	15,400	11			40,283,729	37,472.939		\$2,774,664.98	\$174,620.08	\$196,132.35
14		March	15,402	11			33,780,187	37,672.873		\$2,298,387.50	\$216,864.88	\$176,421.05
15		April	15,391	11			31,012,547	37,357.187		\$2,287,695.67	\$295,073.77	\$181,436.39
16		May	15,448	11			29,575,089	38,329.696		\$2,176,849.35	\$312,796.81	\$186,689.40
17		June	15,472	11			35,432,247	53,814.120		\$2,568,534.76	\$255,280.94	\$211,198.83
18		July	15,460	11			37,078,935	40,050.350		\$2,688,269.31	\$149,695.81	\$216,719.07
19												
20		Total	184,978	132	0	0	438,574,945	482,453.858	0.000	\$30,544,301.75	\$3,875,173.77	\$2,112,847.95

Shelby Energy Cooperative
Environmental Surcharge Expenses - Schedule S Work Paper
Rate Case No. 2009-00410 for
August, 2008 - July, 2009

Case No. 2014-00051
3rd Request for Information

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S
1																			
2		<u>Billing Demand</u>				<u>KWH Billing</u>						<u>Substation Charge</u>							
3		<u>Schedule B</u>				<u>Sch B</u>	<u>Schedule E</u>		<u>Total</u>	<u>Green</u>	<u>Metering</u>				<u>Total from</u>	<u>Fuel</u>	<u>Environmental</u>		
4		<u>Contract</u>	<u>Excess</u>	<u>Schedule E</u>	<u>Total</u>	<u>Kwh</u>	<u>On-Peak</u>	<u>Off-Peak</u>	<u>Kwh</u>	<u>Power</u>	<u>Point</u>	<u>3000</u>	<u>7500</u>	<u>15000</u>	<u>Total</u>	<u>Base Rates</u>	<u>Adjustment</u>	<u>Surcharge</u>	<u>Total</u>
5																			
6	August	156,078	3,841	291,161	451,079	515,725	669,239	337,094	1,522,058	242	1,500	2,373	22,840	9,210	34,423	2,009,303	239,535	147,268	2,396,106
7	September	155,346	1,306	275,303	431,955	470,148	539,906	294,344	1,304,397	276	1,500	2,373	22,840	9,210	34,423	1,772,551	357,266	142,042	2,271,859
8	October	139,162	0	231,799	370,961	452,020	378,431	363,545	1,193,996	276	1,500	2,373	22,840	9,210	34,423	1,601,155	474,701	118,484	2,194,340
9	November	135,332	0	313,367	448,699	402,044	495,369	473,898	1,371,311	276	1,500	2,373	22,840	9,210	34,423	1,856,208	449,856	179,340	2,485,404
10	December	118,481	3,477	425,373	547,330	369,461	651,359	641,781	1,662,601	276	1,500	2,373	22,840	9,210	34,423	2,246,130	353,439	199,845	2,799,414
11	January	132,863	0	467,811	600,675	425,936	680,205	690,843	1,796,984	273	1,500	2,373	22,840	9,210	34,423	2,433,855	453,484	230,637	3,117,976
12	February	132,083	329	422,919	555,331	397,252	529,457	526,072	1,452,782	273	1,500	2,373	22,840	9,210	34,423	2,044,309	351,972	218,933	2,615,214
13	March	134,179	0	374,989	509,168	443,269	451,105	444,592	1,338,966	273	1,500	2,373	22,840	9,210	34,423	1,884,330	288,275	195,634	2,368,239
14	April	150,812	360	259,291	410,463	448,256	416,354	407,786	1,272,397	273	1,644	2,598	25,000	10,082	37,680	1,722,457	152,517	172,454	2,047,428
15	May	172,146	123	242,287	414,556	493,503	499,909	298,667	1,292,079	283	1,644	2,598	25,000	10,082	37,680	1,746,242	63,581	177,311	1,987,134
16	June	170,709	170	312,366	483,245	519,876	669,551	347,239	1,536,667	283	1,644	2,598	25,000	10,082	37,680	2,059,518	(5,646)	193,217	2,247,089
17	July	167,745	284	279,288	447,317	523,536	633,853	336,398	1,493,787	283	1,644	2,598	25,000	10,082	37,680	1,980,711	57,994	201,539	2,240,244
18																			
19	Total	1,764,935	9,890	3,895,953	5,670,779	5,461,024	6,614,740	5,162,261	17,238,025	3,285	18,576	29,376	282,720	114,008	426,104	23,356,769	3,236,974	2,176,704	28,770,447
20																			

Shelby Energy Cooperative
Analysis of Surcharge Revenues and Expenses - Schedule S
August, 2008 - July, 2009 for Rate Case No. 2009-00410

Case No. 2014-00051
3rd Request for Information

	A	B	C	D	E	F	G	H
1		Expenses				Revenues		
2	Mo/Yr	Schedule S	Staff's Request	Variance		Schedule S	Staff's Request	Variance
3								
4	Aug-08	147,268	147,268	0		137,776	137,776	0
5	Sep-08	142,042	142,042	0		134,717	134,718	1
6	Oct-08	118,484	118,484	0		97,430	97,704	274
7	Nov-08	179,340	179,340	0		145,304	145,304	0
8	Dec-08	199,845	199,845	0		204,382	204,382	0
9	Jan-09	230,637	230,637	0		224,642	224,642	0
10	Feb-09	218,933	218,933	0		196,133	196,132	(1)
11	Mar-09	195,634	195,634	0		176,421	176,421	0
12	Apr-09	172,454	172,454	0		181,436	181,436	0
13	May-09	177,311	177,311	0		186,689	186,689	0
14	Jun-09	193,217	193,217	0		211,199	211,199	0
15	Jul-09	201,539	201,539	0		216,719	216,719	0
16								
17		2,176,704	2,176,704	0		2,112,848	2,113,122	274
18								
19								
20								
21								
22								

Shelby Energy Cooperative
24-Month Cumulative Over/Under Recovery - Ending 12/31/13

Case No. 2014-00051
 3rd Request for Information

	A	B	C	D	E	F
1	Accounting Period	Power Bill Period	EKPC Billed to Members	Shelby Billed to Members	Monthly (Over) / Under	Cumulative (Over) / Under
2	Jan-12	Jan-12	393,258	444,863	(51,605)	(51,605)
3	Feb-12	Feb-12	293,173	342,969	(49,796)	(101,401)
4	Mar-12	Mar-12	229,260	233,954	(4,694)	(106,094)
5	Apr-12	Apr-12	233,123	238,524	(5,401)	(111,495)
6	May-12	May-12	323,373	302,040	21,333	(90,162)
7	Jun-12	Jun-12	392,839	380,082	12,757	(77,406)
8	Jul-12	Jul-12	417,166	424,367	(7,201)	(84,607)
9	Aug-12	Aug-12	361,411	377,218	(15,807)	(100,414)
10	Sep-12	Sep-12	308,214	293,775	14,439	(85,976)
11	Oct-12	Oct-12	340,183	314,763	25,421	(60,555)
12	Nov-12	Nov-12	424,407	388,944	35,463	(25,092)
13	Dec-12	Dec-12	481,255	463,459	17,796	(7,296)
14	Jan-13	Jan-13	411,872	473,496	(61,624)	(68,920)
15	Feb-13	Feb-13	353,146	399,395	(46,249)	(115,170)
16	Mar-13	Mar-13	332,335	350,243	(17,908)	(133,077)
17	Apr-13	Apr-13	308,181	299,025	9,156	(123,921)
18	May-13	May-13	317,210	303,353	13,857	(110,064)
19	Jun-13	Jun-13	432,194	399,054	33,140	(76,924)
20	Jul-13	Jul-13	407,660	450,714	(43,054)	(119,978)
21	Aug-13	Aug-13	387,875	384,038	3,837	(116,142)
22	Sep-13	Sep-13	335,874	316,359	19,515	(96,627)
23	Oct-13	Oct-13	302,599	300,133	2,466	(94,161)
24	Nov-13	Nov-13	397,201	374,304	22,897	(71,264)
25	Dec-13	Dec-13	<u>487,131</u>	<u>457,802</u>	29,329	<u>(41,935)</u>
26			8,670,940	8,712,875	(41,935)	(41,935)

Shelby Energy Cooperative

Case No. 2014-00051
3rd Request for Information

East Kentucky Power Cooperative, Inc. - Distribution Cooperatives
Pass Through Mechanism Report for Shelby Energy Cooperative

For the Month Ending June 2014

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Surcharge Factor Expense Month	EKPC CESF %	EKPC BESF %	EKPC MESF %	EKPC Monthly Revenues from Sales to Shelby	On-peak Revenue Adjustment	EKPC Net Monthly Sales to Shelby	EKPC 12-months Ended Average Monthly Revenue from Sales to Shelby	Shelby Revenue Requirement	Amortization of (Over)/Under Recovery	Shelby Net Revenue Requirement	Shelby Total Monthly Retail Revenues	On-Peak Retail Revenue Adjustment	Shelby Net Monthly Retail Revenues	12-months ended Avg. Retail Revenues, Net	Shelby Pass Through Mechanism Factor
			Col. (1) - Col. (2)			Col. (4) - Col. (5)		Col (3) x Col (7)		Col (8) + Col (9)			Col. (11) - Col. (12)		Col (10) / Col (14)
Jan-13	13.49%	0.00%	13.49%	\$ 2,819,093		\$ 2,819,093	\$ 2,348,539	\$ 316,818	\$ -	\$ 316,818	\$ 3,386,926		\$ 3,386,926	\$ 3,077,236	10.31%
Feb-13	12.61%	0.00%	12.61%	\$ 2,617,830		\$ 2,617,830	\$ 2,364,615	\$ 298,178	\$ -	\$ 298,178	\$ 3,885,909		\$ 3,885,909	\$ 3,093,084	9.69%
Mar-13	14.37%	0.00%	14.37%	\$ 2,635,514		\$ 2,635,514	\$ 2,405,992	\$ 345,741	\$ -	\$ 345,741	\$ 3,756,665		\$ 3,756,665	\$ 3,119,264	11.18%
Apr-13	14.27%	0.00%	14.27%	\$ 2,144,617		\$ 2,144,617	\$ 2,434,347	\$ 347,381	\$ -	\$ 347,381	\$ 3,355,954		\$ 3,355,954	\$ 3,166,061	11.14%
May-13	17.97%	0.00%	17.97%	\$ 2,222,901		\$ 2,222,901	\$ 2,439,216	\$ 438,327	\$ -	\$ 438,327	\$ 2,802,057		\$ 2,802,057	\$ 3,183,242	13.84%
Jun-13	17.09%	0.00%	17.09%	\$ 2,405,087		\$ 2,405,087	\$ 2,445,933	\$ 418,010	\$ -	\$ 418,010	\$ 2,719,460		\$ 2,719,460	\$ 3,175,368	13.13%
Jul-13	15.77%	0.00%	15.77%	\$ 2,385,367		\$ 2,385,367	\$ 2,421,153	\$ 381,816	\$ (30,009)	\$ 351,807	\$ 3,082,318		\$ 3,082,318	\$ 3,177,423	11.08%
Aug-13	15.49%	0.00%	15.49%	\$ 2,459,555		\$ 2,459,555	\$ 2,418,552	\$ 374,634	\$ (18,324)	\$ 356,310	\$ 3,366,360		\$ 3,366,360	\$ 3,171,252	11.21%
Sep-13	14.93%	0.00%	14.93%	\$ 2,170,116		\$ 2,170,116	\$ 2,417,624	\$ 360,951	\$ (18,324)	\$ 342,627	\$ 3,263,531		\$ 3,263,531	\$ 3,167,139	10.80%
Oct-13	16.69%	0.00%	16.69%	\$ 2,026,771		\$ 2,026,771	\$ 2,411,854	\$ 402,538	\$ (18,324)	\$ 384,214	\$ 2,833,897		\$ 2,833,897	\$ 3,176,542	12.13%
Nov-13	17.43%	0.00%	17.43%	\$ 2,379,872		\$ 2,379,872	\$ 2,408,886	\$ 419,869	\$ (18,324)	\$ 401,545	\$ 2,747,463		\$ 2,747,463	\$ 3,181,200	12.64%
Dec-13	14.54%	0.00%	14.54%	\$ 2,794,783		\$ 2,794,783	\$ 2,421,792	\$ 352,129	\$ (18,324)	\$ 333,805	\$ 3,193,519		\$ 3,193,519	\$ 3,199,505	10.49%
Jan-14	10.92%	0.00%	10.92%	\$ 3,364,558		\$ 3,364,558	\$ 2,467,248	\$ 269,423	\$ 11,685	\$ 281,108	\$ 3,675,557		\$ 3,675,557	\$ 3,223,558	8.79%
Feb-14	5.44%	0.00%	5.44%	\$ 2,986,330		\$ 2,986,330	\$ 2,497,956	\$ 135,889	\$ -	\$ 135,889	\$ 4,282,470		\$ 4,282,470	\$ 3,256,604	4.22%
Mar-14	11.62%	0.00%	11.62%	\$ 2,739,976		\$ 2,739,976	\$ 2,506,661	\$ 291,274	\$ (11,605)	\$ 279,669	\$ 4,157,604		\$ 4,157,604	\$ 3,290,016	8.59%
Apr-14	13.47%	0.00%	13.47%	\$ 2,167,068		\$ 2,167,068	\$ 2,508,532	\$ 337,899	\$ (11,605)	\$ 326,294	\$ 3,401,885		\$ 3,401,885	\$ 3,293,843	9.92%
May-14	15.84%	0.00%	15.84%	\$ 2,253,181		\$ 2,253,181	\$ 2,511,055	\$ 397,751	\$ (11,605)	\$ 386,146	\$ 2,764,273		\$ 2,764,273	\$ 3,290,695	11.72%
Jun-14	15.67%	0.00%	15.67%	\$ 2,548,258		\$ 2,548,258	\$ 2,522,986	\$ 395,352	\$ (11,605)	\$ 383,747	\$ 2,808,862		\$ 2,808,862	\$ 3,298,145	11.66%

Shelby Energy Cooperative

Case No. 2014-00051
3rd Request for Information

East Kentucky Power Cooperative, Inc. - Distribution Cooperatives
Pass Through Mechanism Report for Shelby Energy Cooperative

For the Month Ending June 2014

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Surcharge Factor Expense Month	EKPC CESF %	EKPC BESF %	EKPC MESF %	EKPC Monthly Revenues from Sales to Shelby	On-peak Revenue Adjustment	EKPC Net Monthly Sales to Shelby	EKPC 12-months Ended Average Monthly Revenue from Sales to Shelby	Shelby Revenue Requirement	Amortization of (Over)/Under Recovery	Shelby Net Revenue Requirement	Shelby Total Monthly Retail Revenues	On-Peak Retail Revenue Adjustment	Shelby Net Monthly Retail Revenues	12-months ended Avg. Retail Revenues, Net	Shelby Pass Through Mechanism Factor
			Col. (1) - Col. (2)			Col. (4) - Col. (5)		Col (3) x Col (7)		Col (8) + Col (9)			Col. (11) - Col. (12)		Col (10) / Col (14)
Jan-13	13.49%	0.00%	13.49%	\$ 2,819,093		\$ 2,819,093	\$ 2,348,539	\$ 316,818	\$ -	\$ 316,818	\$ 3,386,926		\$ 3,386,926	\$ 3,077,236	10.31%
Feb-13	12.61%	0.00%	12.61%	\$ 2,617,830		\$ 2,617,830	\$ 2,364,615	\$ 298,178	\$ -	\$ 298,178	\$ 3,885,909		\$ 3,885,909	\$ 3,093,084	9.69%
Mar-13	14.37%	0.00%	14.37%	\$ 2,635,514		\$ 2,635,514	\$ 2,405,992	\$ 345,741	\$ -	\$ 345,741	\$ 3,756,665		\$ 3,756,665	\$ 3,119,264	11.18%
Apr-13	14.27%	0.00%	14.27%	\$ 2,144,617		\$ 2,144,617	\$ 2,434,347	\$ 347,381	\$ -	\$ 347,381	\$ 3,355,954		\$ 3,355,954	\$ 3,166,061	11.14%
May-13	17.97%	0.00%	17.97%	\$ 2,222,901		\$ 2,222,901	\$ 2,439,216	\$ 438,327	\$ -	\$ 438,327	\$ 2,802,057		\$ 2,802,057	\$ 3,183,242	13.84%
Jun-13	17.09%	0.00%	17.09%	\$ 2,405,087		\$ 2,405,087	\$ 2,445,933	\$ 418,010	\$ -	\$ 418,010	\$ 2,719,460		\$ 2,719,460	\$ 3,175,368	13.13%
Jul-13	15.77%	0.00%	15.77%	\$ 2,385,367		\$ 2,385,367	\$ 2,421,153	\$ 381,816	\$ (30,009)	\$ 351,807	\$ 3,082,318		\$ 3,082,318	\$ 3,177,423	11.08%
Aug-13	15.49%	0.00%	15.49%	\$ 2,459,555		\$ 2,459,555	\$ 2,418,552	\$ 374,634	\$ (18,324)	\$ 356,310	\$ 3,366,360		\$ 3,366,360	\$ 3,171,252	11.21%
Sep-13	14.93%	0.00%	14.93%	\$ 2,170,116		\$ 2,170,116	\$ 2,417,624	\$ 360,951	\$ (18,324)	\$ 342,627	\$ 3,263,531		\$ 3,263,531	\$ 3,167,139	10.80%
Oct-13	16.69%	0.00%	16.69%	\$ 2,026,771		\$ 2,026,771	\$ 2,411,854	\$ 402,538	\$ (18,324)	\$ 384,214	\$ 2,833,897		\$ 2,833,897	\$ 3,176,542	12.13%
Nov-13	17.43%	0.00%	17.43%	\$ 2,379,872		\$ 2,379,872	\$ 2,408,886	\$ 419,869	\$ (18,324)	\$ 401,545	\$ 2,747,463		\$ 2,747,463	\$ 3,181,200	12.64%
Dec-13	14.54%	0.00%	14.54%	\$ 2,794,783		\$ 2,794,783	\$ 2,421,792	\$ 352,129	\$ (18,324)	\$ 333,805	\$ 3,193,519		\$ 3,193,519	\$ 3,199,505	10.49%
Jan-14	10.92%	0.00%	10.92%	\$ 3,364,558		\$ 3,364,558	\$ 2,467,248	\$ 269,423	\$ 4,696	\$ 274,119	\$ 3,675,557		\$ 3,675,557	\$ 3,223,558	8.57%
Feb-14	5.44%	0.00%	5.44%	\$ 2,986,330		\$ 2,986,330	\$ 2,497,956	\$ 135,889	\$ (6,989)	\$ 128,900	\$ 4,282,470		\$ 4,282,470	\$ 3,256,604	4.00%
Mar-14	11.62%	0.00%	11.62%	\$ 2,739,976		\$ 2,739,976	\$ 2,506,661	\$ 291,274	\$ (18,594)	\$ 272,680	\$ 4,157,604		\$ 4,157,604	\$ 3,290,016	8.37%
Apr-14	13.47%	0.00%	13.47%	\$ 2,167,068		\$ 2,167,068	\$ 2,508,532	\$ 337,899	\$ (18,594)	\$ 319,305	\$ 3,401,885		\$ 3,401,885	\$ 3,293,843	9.71%
May-14	15.84%	0.00%	15.84%	\$ 2,253,181		\$ 2,253,181	\$ 2,511,055	\$ 397,751	\$ (18,594)	\$ 379,157	\$ 2,764,273		\$ 2,764,273	\$ 3,290,695	11.51%
Jun-14	15.67%	0.00%	15.67%	\$ 2,548,258		\$ 2,548,258	\$ 2,522,986	\$ 395,352	\$ (18,594)	\$ 376,758	\$ 2,808,862		\$ 2,808,862	\$ 3,298,145	11.45%

24-Month Cumulative Total Ending 12/31/13 (\$41,935) divided by six (6) months = (\$6,989.17)

Shelby Energy Cooperative

Case No. 2014-00051
3rd Request for Information

<u>Actual Average Residential Monthly Bill - January, 2014</u>			
Average Monthly Residential kWh:			1,251
Residential Rate:			
Facility Charge	\$10.14		\$10.14
kWh Charge	\$0.08861		110.85
Fuel Adjustment Factor	(\$0.00203)		(2.54)
Surcharge	8.79%		10.41
County Tax	3.00%		<u>\$3.87</u>
			\$132.73
<u>Proposed Average Residential Monthly Bill with Total (Over)/Under Recovery</u>			
Average Monthly Residential kWh:			1,251
Residential Rate:			
Facility Charge	\$10.14		\$10.14
kWh Charge	\$0.08861		110.85
Fuel Adjustment Factor	(\$0.00203)		(2.54)
Surcharge	8.57%		10.15
County Tax	3.00%		<u>\$3.86</u>
			\$132.46
Dollar Impact:			(\$0.27)

Cumulative (over)/under for 24-Months Ending December, 2013	(\$41,935)
Monthly recovery (per month for six months)	(\$6,989)

**Shelby Energy Coopertive
Surcharge Revenues - July, 2013**

Case No. 2014-00051
3rd Request for Information

	A	B	C	D	E
1	Bill Cycle	Revenue and Applicable Bill Date	Revenue Environmental Surcharge Rate	Revenue Base for Environmental Surcharge (Energy, Fuel, Lights)	Environmental Surcharge Amount Billed to Shelby Member
2					
3	3	07/25/13	13.84%	614,300.81	85,019.96
4	4	07/30/13	13.84%	612,103.28	84,714.57
5	5	08/02/13	13.13%	1,220,024.85	160,202.39
6	1	08/09/13	13.13%	404,305.35	53,085.02
7	2	08/15/13	13.13%	514,839.62	67,602.43
8		Billing Adjustments Applied for Revenue Month		<u>785.65</u>	<u>89.73</u>
9		TOTALS		\$3,366,359.56	\$450,714.10
10					
11		Revenue Report Totals	Energy	3,212,636.33	
12		for Bill MOYR 07/13	Fuel	110,140.30	
13			Lights	<u>43,582.93</u>	
14				\$3,366,359.56	

	A	B	C	D	E	F	G	H	I
1	SHELBY ENERGY COOPERATIVE, INC ENVIRONMENTAL SURCHARGE								
2									
3	Accounting	Power	EKPC	Shelby		(over)/under	(over)/under		
4	Period	Bill Date	(power bills)	billed to mems	monthly	cumulative	for 6 month period		
5	Environmental Surcharge started July 2005								
6									
7	July-05	July-05	112,004	41,791	70,213.02	70,213			
8	August-05	August-05	106,320	104,237	2,083.35	72,296			
9	September-05	September-05	225,998	145,055	80,943.20	153,240		Cumulative 6-month	
10	October-05	October-05	168,617	167,651	965.89	154,205		(Over)/Under Recovery	
11	November-05	November-05	171,670	166,701	4,969.01	159,174	CaseNo. 2006-00131		
12	December-05	December-05	237,113	262,121	(25,007.53)	134,167		134,166.94	
13	January-06	January-06	122,157	182,454	(60,297.23)	73,870			
14	February-06	February-06	153,977	120,080	33,896.81	107,767			
15	March-06	March-06	163,936	164,076	(140.24)	107,626			
16	April-06	April-06	134,262	153,315	(19,052.87)	88,573			
17	May-06	May-06	152,929	144,274	8,654.84	97,228			
18	June-06	June-06	181,425	162,695	18,729.78	115,958			
19	July-06	July-06	201,761	197,457	4,303.93	120,262			
20	August-06	August-06	269,005	241,516	27,488.76	147,751			
21	September-06	September-06	194,214	207,259	(13,045.35)	134,705			
22	October-06	October-06	184,863	176,943	7,920.41	142,626			
23	November-06	November-06	159,426	187,661	(28,235.13)	114,391			
24	December-06	December-06	184,976	219,266	(34,289.70)	80,101			
25	January-07	January-07	178,792	169,472	9,320.09	89,421			
26	February-07	February-07	219,964	207,511	12,453.25	101,874			
27	March-07	March-07	192,710	190,717	1,992.75	103,867		Cumulative 18-month	
28	April-07	April-07	170,052	184,044	(13,992.24)	89,875		(Over)/Under Recovery	
29	May-07	May-07	150,078	166,751	(16,672.86)	73,202	Case No. 2007-00378		
30	June-07	June-07	168,887	192,993	(24,106.43)	49,096		(85,071.43)	
31	July-07	July-07	181,837	240,389	(58,552.15)	(9,457)			
32	August-07	August-07	239,409	224,998	14,410.67	4,954			
33	September-07	September-07	237,932	207,468	30,464.29	35,418			
34	October-07	October-07	179,023	156,309	22,714.43	58,133			
35	November-07	November-07	161,528	171,984	(10,456.30)	47,676			
36	December-07	December-07	164,661	187,089	(22,427.89)	25,249			
37	January-08	January-08	208,137	195,709	12,427.56	37,676			
38	February-08	February-08	157,662	190,011	(32,348.53)	5,328			
39	March-08	March-08	143,668	176,871	(33,202.96)	(27,875)			
40	April-08	April-08	116,838	140,889	(24,051.37)	(51,927)			
41	May-08	May-08	104,530	125,553	(21,023.01)	(72,950)			
42	June-08	June-08	130,260	130,686	(425.55)	(73,375)			
43	July-08	July-08	155,927	139,164	16,763.39	(56,612)			
44	August-08	August-08	147,268	137,776	9,492.00	(47,120)			
45	September-08	September-08	142,042	134,718	7,324.49	(39,795)		Cumulative 18-month	
46	October-08	October-08	118,484	97,704	20,780.36	(19,015)		(Over)/Under Recovery	
47	November-08	November-08	179,340	145,304	34,036.14	15,021	Case No. 2009-00039		
48	December-08	December-08	199,845	204,382	(4,536.65)	10,484		(38,611.08)	
49	January-09	January-09	230,637	224,738	5,899.00	16,383			
50	February-09	February-09	218,933	196,132	22,800.65	39,184			
51	March-09	March-09	195,634	176,421	19,212.95	58,397		Cumulative 6-month	
52	April-09	April-09	172,454	181,436	(8,982.39)	49,415		(Over)/Under Recovery	
53	May-09	May-09	177,311	186,689	(9,378.40)	40,036	Case No. 2009-00317		
54	June-09	June-09	193,217	211,199	(17,981.83)	22,054		\$ 11,569.98	
55	July-09	July-09	201,539	216,719	(15,180.07)	6,874			
56	August-09	August-09	216,251	227,448	(11,197.09)	(4,323)			
57	September-09	September-09	202,361	222,728	(20,366.74)	(24,689)		Cumulative 6-month	
58	October-09	October-09	178,539	182,228	(3,688.69)	(28,378)		(Over)/Under Recovery	
59	November-09	November-09	129,499	145,275	(15,776.28)	(44,154)	Case No. 2010-00021		
60	December-09	December-09	199,712	153,605	46,107.15	1,953		\$ (26,377.16)	
61	January-10	January-10	397,554	276,707	120,846.81	122,800			
62	February-10	February-10	378,343	356,142	22,201.00	145,001			
63	March-10	March-10	228,211	250,155	(21,943.83)	123,057		Cumulative 6-month	
64	April-10	April-10	80,997	157,092	(76,094.50)	46,962		(Over)/Under Recovery	

	A	B	C	D	E	F	G	H	I
1	SHELBY ENERGY COOPERATIVE, INC ENVIRONMENTAL SURCHARGE								
2									
3	Accounting	Power	EKPC	Shelby		(over)/under	(over)/under		
4	Period	Bill Date	(power bills)	billed to mems	monthly	cumulative	for 6 month period		
5	Environmental Surcharge started July 2005								
6									
65	May-10	May-10	118,508	198,518	(80,009.73)	(33,048)	Case No. 2010-00319		
66	June-10	June-10	256,495	244,180	12,314.98	(20,733)		\$ -	
67	July-10	July-10	334,899	265,459	69,440.00	48,707			
68	August-10	August-10	326,857	251,830	75,027.00	123,734			
69	September-10	September-10	238,240	197,982	40,258.00	163,992			
70	October-10	October-10	159,196	182,144	(22,947.77)	141,045			Cumulative 6-month (Over)/Under Recovery
71	November-10	November-10	232,585	225,941	6,644.01	147,689	Case No. 2011-00032		
72	December-10	December-10	461,580	380,100	\$ 81,479.53	229,168		\$ 249,900.77	
73	January-11	January-11	443,372	436,329	7,043.14	236,211			
74	February-11	February-11	163,345	267,708	(104,362.76)	131,849			
75	March-11	March-11	141,992	164,805	(22,813.36)	109,035			
76	April-11	April-11	218,586	196,774	21,812.18	130,847			
77	May-11	May-11	250,984	241,246	9,738.32	140,586			
78	June-11	June-11	341,687	276,496	65,191.00	205,777			
79	July-11	July-11	381,987	306,306	75,680.68	281,457			
80	August-11	August-11	344,256	372,038	(27,781.59)	253,676			
81	September-11	September-11	237,728	283,817	(46,089.20)	207,587			
82	October-11	October-11	237,493	265,547	(28,054.45)	179,532			
83	November-11	November-11	319,820	337,861	(18,040.83)	161,491			
84	December-11	December-11	379,745	414,716	(34,971.03)	126,520			
85	January-12	January-12	393,258	444,863	(51,605.00)	74,915			
86	February-12	February-12	293,173	342,969	(49,795.64)	25,120			
87	March-12	March-12	229,260	233,954	(4,693.54)	20,426			Order final on 8/2/13
88	April-12	April-12	233,123	238,524	(5,401.00)	15,025			Cumulative 18-month
89	May-12	May-12	323,373	302,040	21,332.90	36,358	Case No. 2012-00486		(Over)/Under Recovery
90	June-12	June-12	392,839	380,082	12,756.51	49,115		\$ (180,053.67)	
91	July-12	July-12	417,166	424,367	(7,201.13)	41,913			
92	August-12	August-12	361,411	377,218	(15,807.46)	26,106			
93	September-12	September-12	308,214	293,775	14,438.61	40,545			Order final on 9/17/13
94	October-12	October-12	340,183	314,763	25,420.50	65,965			Cumulative 6-month
95	November-12	November-12	424,407	388,944	35,462.94	101,428	Case No. 2013-00140		(Over)/Under Recovery
96	December-12	December-12	481,255	463,459	17,796.33	119,224		\$ 70,109.79	
97	January-13	January-13	411,872	473,496	(61,624.22)	57,600			
98	February-13	February-13	353,146	399,395	(46,249.37)	11,351			
99	March-13	March-13	332,335	350,243	(17,907.50)	(6,557)			Order final on 3/21/14
100	April-13	April-13	308,181	299,025	9,155.62	2,599			Cumulative 6-month
101	May-13	May-13	317,210	303,353	13,857.21	16,456	Case No. 2013-00324		(Over)/Under Recovery
102	June-13	June-13	432,194	399,054	33,139.90	49,596		(69,628.36)	
103	July-13	July-13	407,660	450,714	(43,054.10)	6,542			
104	August-13	August-13	387,875	384,038	3,836.56	10,378			
105	September-13	September-13	335,874	316,359	19,515.02	29,893			
106	October-13	October-13	302,599	300,133	2,465.93	32,359			Cumulative 6-month
107	November-13	November-13	397,201	374,304	22,897.19	55,257	Case No. 2014-00051		(Over)/Under Recovery
108	December-13	December-13	487,131	457,802	29,329.00	84,586		34,989.60	
109									
110									
111							SUM OF ALL CASES	\$ 100,995.38	
112							Please note the "Sum of All Cases" does not		
113							reflect the over- or under-recoveries experienced		
114							when those were handled through a 2-month		
115							true-up adjustment to the pass-through factor.		